

As of April 1962 this well was
connected to a pipeline & was
producing.

Tenneco took over operations.

July, 1967

Effective 12-8-71, Gas Producing Enterprises have purchased
from Tenneco Oil this well.

FIELD NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

RLL

Copy NID to Field Office

No

Approval Letter

☒

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed 11-18-61

Location Inspected

☐

OW ☐ WW ☐ TA ☐

Bond released

EW ☒ OS ☐ PA ☐

State of Fee Land

☐

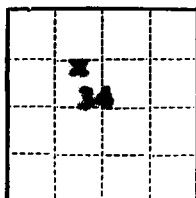
LOGS FILED - well History

Driller's Log 12-14-61

Electric Logs (No. 1) 2

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☒ Others ☐



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U-037166

Unit Bitter Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bitter Creek September 22, 1961, 19.....

Well No. 1 is located 1790 ft. from {N} line and 1984 ft. from {E} line of sec. 34

SE NW Sec. 34 T-10-S, R-22-E S-1, T-4-N

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5038 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools using mud circulation to test possible production of the Wasatch formation, Estimated T.D. 5,000', possible productive intervals will be perforated and sand water fraced.

Casing Program: 10-3/4" surface casing @ 175' with cement circulated
5-1/2" production casing @ 5000' with 350 sxs cement

LEASE U-037166 is communitized with U-037167

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

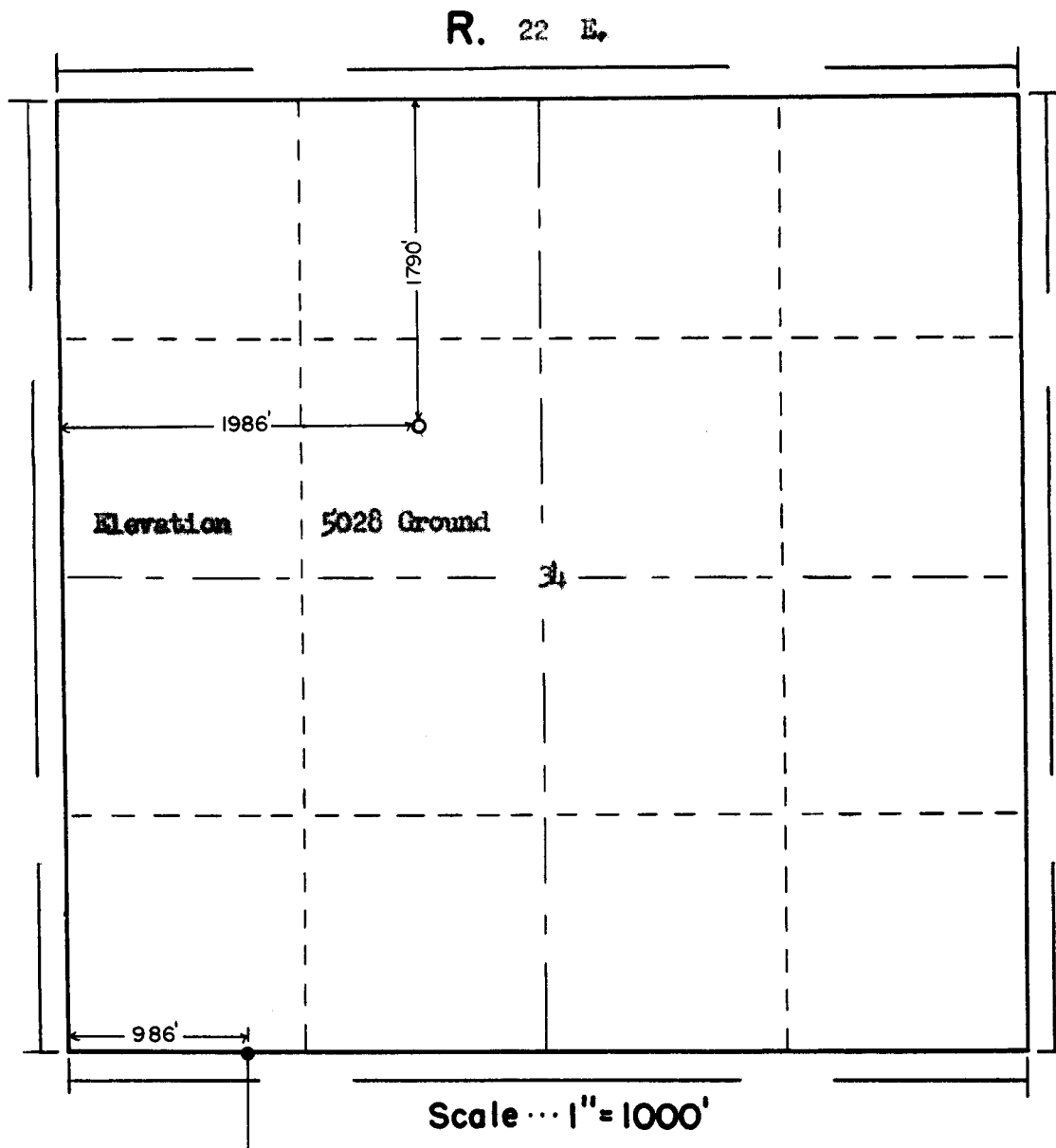
Company DEKALB AGRICULTURAL ASSN., INC.

Address P. O. Box 523

Vernal, Utah

By J. F. Zalloch

Title Drilling Dept.



T.
10
S.

Powers Elevation Company of Denver, Colorado
has in accordance with a request from Mr. M. G. Johnson
for DeKalb Agricultural Association Inc, et al determined the
Location of #1 Govt Bitter Creek #1
to be 1790' FN & 1986' FW Section 34 Township 10 South
Range 22 East Salt Lake Meridian
Utah County, Utah

The above Plat shows the location of the well site
in said section.

Powers Elevation Company

by:

Leonard L. Chapman
Registered Land Surveyor

Date: 9-16-61

DEKALB

Agricultural Association Inc.
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523
VERNAL, UTAH
TELEPHONE 1073

September 25, 1961

State Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

RE: DeKalb, et al # 1
Bitter Creek
Uintah County, Utah

Attention: Mr. Bob Schmidt

Gentlemen:

DeKalb, as operator of the referred to well, requests a typographic exception from the requirements of general rule C-3-B as provided for under general rule C-3.

This location falls in the Bitter Creek canyon and the meandering of the creek itself, forces us to locate thirty feet (30') to the north of a regular location. This creek flows from south to north thru section 34, T-10-S, R-22-E.

DeKalb owns the oil and gas leases within a 660 foot radius from the well site.

Yours very truly,

DEKALB AGRICULTURAL ASSN., INC.
U. S. Oil Division



W. C. Montgomery, Jr.
Landman

WCM/da

September 27, 1961

DeKalb Agricultural Assn., Inc.
P. O. Box 523
Vernal, Utah

Attn: J. F. Tadlock, Drilling Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Bitter Creek #1, which is to be located 1790 feet from the north line and 1986 feet from the west line of Section 34, Township 10 South, Range 22 East, SEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

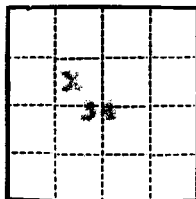
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Mr. Don F. Russell, Dist. Eng.
U. S. Geological Survey



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. ~~XXXXXXXX~~ U-037166
Unit _____
DeKalb-San Bitter Creek
No. 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Surface Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 1961

Well No. 1 is located 1790 ft. from [N] line and 1986 ft. from [E] line of sec. 34
SENW Section 34 T-10-S, R-22-E S. L. B. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Willard Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5038 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

October 17, 1961: Spudded well at 4:00 A. M.
October 18, 1961: Drilled 12-1/4" hole to 180', reamed to 17-1/4", ran 5 joints of 1-55, 40#, 13-3/8" Surface Casing, 162', set at 172' K. B. Cemented with 180 sacks regular cement with 2% HA-5. Plug down at 11:20 P. M. on 10-17-61. Cement circulated. F. O. C. Tested casing to 500# for 30 minutes, no loss in pressure. Drilling ahead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DeKalb Agricultural Assn., Inc.
Address P. O. Box 523
Vernal, Utah
By J. F. Jallouk
Title Drilling Supt.

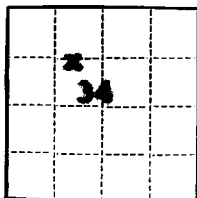
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City,**
Utah

Lease No. **U-027166**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

~~xxx~~ **DeKalb-Sun**
Bitter Creek # 1



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1961

Well No. **1** is located **1790** ft. from ~~xxx~~ ^[N] line and **1986** ft. from ~~xxx~~ ^[W] line of sec. **34**

SESW Section 34

(1/4 Sec. and Sec. No.)

T-10-S, R-22-E

(Twp.)

(Range)

S. L. B. M.

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **5020** ft. **Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 8, 1961: Total depth 5486'

November 9, 1961: Ran Electric Logs.

Ran 172 Jts, J-55, 8rd, 5-1/2", 13.50# casing 5476', set at 5486' K.B. Cemented with 450 sacks, 50-50 pos-mix, 4% Gel. Plug down at 4:45 P.M. 11-8-61. Waiting on Cement. Released rig, now waiting on completion rig to complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DeKalb Agricultural Assn., Inc.**

Address **Box 523**

Vernal, Utah

By

R. F. Fredlach

Title **Drilling Supt.**

November 14, 1961

MEMO FOR FILING:

Re: Dekalb Agricultural Assn. Inc.
Well No. Bitter Creek 1
Sec. 34, T. 10 S., R. 22 E.
Uintah County, Utah

I inspected the above location on Friday, November 10, 1961. The operator had run production string and the rig was being moved out. The completion rig will be moved in.

By Robert L. Schmidt
ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kpb

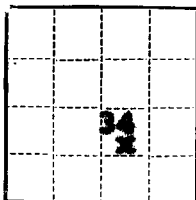
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City, Utah**

Lease No. **U-037166**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

~~xxx~~ **DeKalb-Sun**
Bitter Creek # 1



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 19**61**

Well No. **1** is located **1790** ft. from **166** ^[N] line and **1987** ft. from **xxx** ^[W] line of sec. **34**

SE1/4 Section 34 **T-10-S R-22-E** **S.L.B.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5028** ft. **Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 14, 1961. Ran McCullough Gamma Ray Correlation log 5400' to 3100'. Perforated with McCullough 3-way jet notch at 5031'. November 15, 1961. Treated well 5031' with 14,800 gals treated water W/10,000# 20/40 sand and 900# 12/20 walnut hulls. Avg. inj. rate 28 B.P.M. Treating pressure 2650 to 2700 P.S.I. S.I. well 12 hours sipt 450 psig, SIPC 488 psig. Opened well on 1/2" choke guage after 14 hours flow 5,380 MCF/D, FPT 260 psig, FPC 1000 psig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DeKalb Agricultural Assn., Inc.**

Address **Box 523**

Vernal, Utah

By **Original Signed**
J. F. T.

Title **Drilling Supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER None
UNIT Communitized U-037166
and U-037167

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961

Agent's address 310 North Fifth Street Company DeKalb Agri. Assn., Inc.

DeKalb, Illinois Signed Charles R. Wayman

Phone 6-3461 Agent's title Accountant

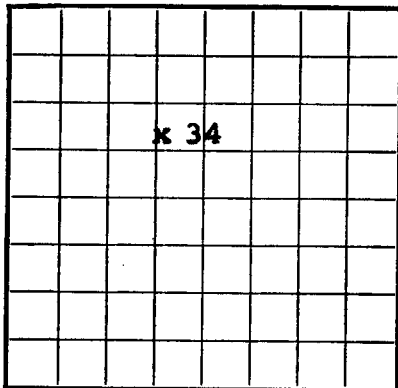
SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEW 34	10S	22E	1	0	0	0	0	0	0	Spudded 10/17/61 Set 13 3/8" surface at 172 feet Set 5 1/2" at 5,486' Perforated & frac. testing to clean up and complete.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Salt Lake City, Utah
U. S. LAND OFFICE
U-037166-037167
COMMUNITIZED
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company DeKalb Agric. Assn., Inc. Address Box 523, Vernal, Utah
Lessor or Tract DeKalb-Sun Bittercreek Field Wildcat State Utah
Well No. 1 Sec. 34 T. 10-S R. 22-E Meridian S.L.B.M. County Uintah
Location 1790 ft. S. of N. Line and 1985 E. of W. Line of Sec. 34 Elevation 5037 D.F.
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. F. Tadlock

Date December 12, 1961 Title Prod. Drilling Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 1961 Finished drilling November 7, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4070' to 4110' No. 4, from _____ to _____
No. 2, from 4394' to 4435' No. 5, from _____ to _____
No. 3, from 5014' to 5036' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1910' to 1940' No. 3, from _____ to _____
No. 2, from 2160' to 2220' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	15.5#	8	Seamless	5486'	K.B.	Float Guide	5031'		Gas Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	172' K.B.	180 sxs Reg.	Pump & Plug	9.0#	Hole Full
5 1/2"	5486' K.B.	450 sxs 50-50 Poz-Mix	Pump & Plug	11.2#	Hole Full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2 x 5/2	McCullough Trips	138	1	11-14-61	5031	5445' K.B.

TOOLS USED

Rotary tools were used from surface feet to 5486 feet, and from 5486 feet to 5500 feet
Cable tools were used from 5500 feet to 5500 feet, and from 5500 feet to 5500 feet

DATES

November 10, 1961	Put to producing	Shut in Gas well, 1961
The production for the first 24 hours was	barrels of fluid of which	% was oil; %
emulsion; % water; and % sediment.	Gravity, °Bé.	
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.		

EMPLOYEES

Harlon Payton	Pusher	S. W. Hansen	, Driller
Tom Cunningham	Driller	Neva Maddox	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	512'	512'	UINTAH
512'	3424'	2912'	GREEN RIVER
3424'	5486'	2062'	Wasatch T.D. 5486 Schlumberger 5480 Driller
Well # _____	Depth _____		
S. F. No. _____			by _____
Rock Measured _____			by _____
Logged _____			by _____
Notes _____			
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

DEKALB

Agricultural Association Inc.
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523
VERNAL, UTAH
TELEPHONE 1073

September 25, 1962

State of Utah
Oil & Gas Conservation Commission
310 New House Building
Salt Lake City, Utah

RE: Well Histories
Ute Trail Unit,
Uintah Unit &
Bitter Creek # 1

Gentlemen:

Enclosed please find well histories (two copies of each well) for the following wells.

Ute Trail Units
1 through 15

Uintah Units
1 through 4
&
Bitter Creek # 1

Yours very truly

DEKALB AGRICULTURAL ASSN., INC.
U. S. Oil Division

J. F. Tadlock
J. F. Tadlock
Production Drilling Supt.

JFT/lk
Encls:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R358.5.

LAND OFFICE Utah
LEASE NUMBER 037165
UNIT _____

Bitter Creek #1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 1971,

Agent's address Suite 1200 Lincoln Tower Bldg Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone _____ Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 34										
SE NW	10S	22E	1	-	-	-	-	-	-	
2-USGS, Salt Lake 2-UCCC, Salt Lake 1-Continental Oil, Casper 1-Sun Oil, Denver										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FILE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC8-5

Oil and Gas Report for the month of: DECEMBER 19 70 Report of: Tenneco Oil Company
(Name of Individual or Company)
Name of Lease or Unit: Bitter Creek Address: P.O. Box 2511
Field or Pool: Bitter Creek County: Uintah Houston, Texas 77001

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due OGC3
				U.S.Gov't.	State	Indian				
118201 GAS	<u>NONE</u>								X \$.0015	\$ <u>-0-</u>
									X \$.0015	\$
									X \$.0015	\$
									X \$.0015	\$

TOTAL AMOUNT DUE OIL AND GAS CONSERVATION BOARD.....\$ -0-

*Other Hydrocarbons Produced at Well in Liquid Form

*No production all
year*

By: JM Key
- Accounting Manager
(Title)
(Date)

INSTRUCTION: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Board, City, Utah, 84104, together with your check, which should be made payable to the Oil and Gas Conservation

Salt Lake

FORM OGCB-5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

SALES
OIL \$
GAS \$
STATE
GAS \$

Oil and Gas Report for the month of: February 19 71 Report of: Tenneco Oil Company
(Name of Individual or Company)
Name of Lease or Unit: Bitter Creek Address: P. O. Box 2511
Field or Pool: Bitter Creek County: Uintah Houston, Texas 77001

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in producing, Repressuring or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due OGCS
				U.S. Gov't.	State	Indian				
GAS	NONE								X \$.0015	\$ - 0 -
									X \$.0015	\$
									X \$.0015	\$

TOTAL AMOUNT DUE OIL AND GAS CONSERVATION BOARD

*Other Hydrocarbons Produced at Well in Liquid Form

By: J. M. Floyd
J. M. FLOYD - Accounting Manager
(Title)
(Date)

INSTRUCTION: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Board, City, Utah, 84104, together with your check, which should be made payable to the Oil and Gas Conservation Board.

Salt Lake

OPERATOR: DEKALB AGRICULTURAL ASSN, INC.

WELL: BITTER CREEK # 1

LEASE: U-037166 Communitized with U-037167

LOCATION: 1790' FNL, 1986' FWL Sec. 34, T-10-S, R-22-E (S.L.B.M.)
Uintah County, Utah

ELEVATION: 5029' G.L., 5032 D.F., 5039' K.B.

COMMENCED: October 17, 1961 4:00 A. M.

SET SURFACE CASING: October 17, 1961 11:20 P. M.

REACHED TOTAL DEPTH: November 7, 1961

SET PRODUCTION CASING: November 8, 1961 4:45 P. M.

COMPLETED: November 18, 1961

TOTAL DEPTH: 5480 Driller, 5486' Schlumberger

CASING: SURFACE: 13-3/8", 48#, J-55 csg set at 172' K.B. w/180 sxs reg. cement plus 2% HA-5.
PRODUCTION: 5-1/2", 15.50#, J-55, 8 rnd, thrd, casing set at 5486' K.B. w/450 sxs 50-50 poz-mix plus 4% gel.

PERFORATIONS: McCullough 3-way frac notch @ 5031' K.B.

PRODUCTION: 8,000 MCFGD

CONTRACTOR: CALVERT EXPLORATION DRILLING COMPANY.

TYPE RIG: IDECO H-525

HOLE SIZE: Drilled 11" hole from 180 feet to 1164 feet
Drilled 7-7/8" hole from 1164 feet to 5480 feet.

ELECTRIC LOG FORMATION TOPS:

Uintah Formation	Spudded in
Green River Formation	512'
Wasatch Formation	3424'
Total Depth	5486'

LOGS:

Schlumberger Induction-Electric	172' to 5485'
" Sonic Gamma Ray Caliper	2000' to 5472'
McCullough Cement	2800 to 5440'
Continental Laboratories portable Mud Logger	3442' to 5480'
Lithologic-time log	700' to 5480'

BITTER CREEK # 1

DRILLING TIME: One foot drilling time was maintained mechanically by means of a Geograph.

SAMPLE PROGRAM: One set of wet sample cuttings was caught at 10 foot intervals and sacked in cloth bags.

CORES: No cores cut.

DRILL STEM TESTS: DST # 1. 4386' to 4434'
Gas to surface in 12 minutes of 6 MCFGD increased to 10.1 MCFGD by end of test. Read 230' HGCM
ISIP 2153 psi IFP 25 psi IHP 2540 psi
FSIP 1699 psi FFP 113 psi PHP 2538 psi
Temp. 125°F

DST # 2. 5013' to 5091'
ISI 35" T.O. 61" FBI 45"
Gas to surface in 2 minutes at a rate of 263 MCFGD and increased to 565 MCFGD by end of test.
ISIP 2556 psi IFP 200 psi IHP 2842 psi
FSIP 2520 psi FFP 342 psi PHP 2839 psi
Temp. 128°F

MUD PROGRAM: Fresh water was used from under surface casing to 3442 feet. mudded up with 9.5 lb/gal mud ~~MXK~~ which wouldn't ~~XXXXXX~~ subdue water flow. Tried 10 lb/gal mud and it wouldn't hold water flow. So increased weight to 10.7 lb/gel which would just control water flow. It was necessary to keep mud around 11 lb/gel and a viscosity of 60 cc to safely have control over the well. Mud properties averaged as follows: Weight 11 lb/gel, viscosity 60 cc. water loss 5 cc, PH 8.5, Oil Content 8%.

WATER FLOW: At 1905 feet a high pressure water flow was encountered which flowed a 1-1/2" stream of water. Although the next recorded increase in water was at 2250 feet, electric logs indicate several thin fresh water bearing zones from 2000 to 2450 feet. It was necessary to use 10.7 to 11 lb/gel mud to contain the water flows.

LOST CIRCULATION: No notable loss circulation zones were encountered.

SHOWS OF OIL & GAS: Residual spotty oil staining was observed in the brown oil shales and very scattered thin sandy zones. A small volume of gas is associated with the water flows. Mud logger kicks occurred at 4070 to 4110 feet, 4394 to 4436' 5020 to 5035 feet, 5060 to 5090 feet. The mud logger kicks were generally lower than normal but this was attributed to the heavy mud and the 11" hole, where it is believed the mud would "roll" and decrease in velocity in the change in hole size.

BITTER CREEK # 1

COMPLETION
PROCEDURE:

Treated through notch at 5031' K. B. Treated with 750 gals MCA acid (15%) Breakdown pressure 2650 to 2500 psi at 8 bbls/min. Fraced with 14,800 gallons treated water, 10,000 # 20/40 sand, 900# 12/20 walnut hulls. Treating pressure 2650 to 2700 psi. Average injection rate 28 bbls/min Flushed with 4800 gallons water. Immediate shut in pressure 2200 psi, in 10 minutes decreased to 1800 psi.

SEP 5 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 037165
UNIT _____

Bitter Creek #1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 1971,

Agent's address Suite 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203

Phone _____ Signed _____
Agent's title Production Clerk

SEC. AND 1/4 or 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 34										
SE NW	10S	22E	1	—	—	—	—	—	—	
2-USGS, Salt Lake 2-UCCC, Salt Lake 1-Continental Oil, Casper 1-Sun Oil, Denver										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PMB

#5

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

January 21, 1972

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 North Temple Street
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Please be advised that Gas Producing Enterprises, Inc.
has purchased from Tenneco Oil Company, effective on
December 8, 1971, the following wells:

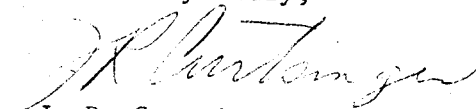
Nat. Buttes Unit-U-01191A, Sec. 5 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1

Ute Trail Unit	-U-01196C, Sec. 8 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1
"	U-3276, Sec. 16 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #3
"	U-01194A, Sec. 34 NE $\frac{1}{4}$ SW $\frac{1}{4}$ T- 9S R-21E - #10
"	Utah 0581, Sec. 29 NE $\frac{1}{4}$ SW $\frac{1}{4}$ T- 9S R-21E - #12
"	U-010950A, Sec. 15 SE $\frac{1}{4}$ NW $\frac{1}{4}$ T- 9S R-21E - #13
"	U-01191, Sec. 4 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #7
"	Sec. 22 T- 9S R-20E - #52X
"	U-01196, Sec. 9 SW $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #83X
"	Sec. 2 T-10S R-21E - #81X

Uintah Unit U-10755, Sec. 16 SE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1

Bitter Creek Un.-U-037166, Sec. 34 SE $\frac{1}{4}$ NW $\frac{1}{4}$ T-10S R-22E - #1

Yours very truly,


J. R. Curtsinger, Division Manager

JRC/ev

LAND OFFICE
LEASE NUMBER U-037166
UNIT Natural Buttes

State Utah County Uintah Field Natural Buttes

Agent's address P. O. Box 1138
Vernal, Utah 84078

Company Gas Producing Enterprises, Inc.
Signed [Signature]

Phone 789-4433 Agent's title Area Clerk

[illegible]

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone 789-4433 Agent's title Production Clerk

16-55735-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976, Bitter Creek 1

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

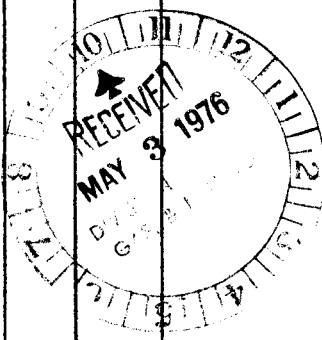
Vernal, Utah 84078

Signed [Signature]

Phone 789-4433

Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
SENE 34	10S	22E	1							SI Indefinitely uneconomical



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
JUL 26 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976, Bitter Creek 1

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078

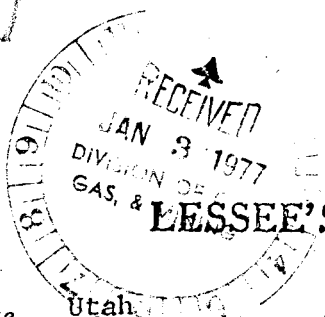
Signed D. W. Hoge

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
SENE 34	10S	22E	1							SI Indefinitely uneconomical

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976, Bitter Creek #1

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed [Signature]

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SENEW 34	10S	22E	1	-0-						SI Indefinitely Well Uneconomical
										DISPOSITIONS:
										<u>OIL</u>
										On hand at beginning of month
										Produced during month
										Sold during month
										Unavoidably lost
										Reason
										On hand at end of month
										<u>GAS</u>
										Sold
										Flared/Vented
										Used On/Off Lease
										<u>WATER</u>
										Pit
										Injected
										Trucked
										Other

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.3.
LAND OFFICE _____
LEASE NUMBER U-03/165
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976, Bitter Creek # 1
Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed H. D. Hodge
Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	10S	22E	1	-0-	-0-	-	-0-	-	-0-	SI Indefinitely Well Uneconomical
										DISPOSITIONS:
										<u>OIL</u>
On hand at beginning of month										-0-
Produced during month										-0-
Sold during month										-0-
Unavoidably lost										-0-
Reason										-
On hand at end of month										-0-
										<u>GAS</u>
Sold										-0-
Flared/Vented										-0-
Used On/Off Lease										-0-
										<u>WATER</u>
Pit										-0-
Injected										-0-
Trucked										-0-
Other										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "0" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R336.5.

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

9

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976, Ritter Creek # 1

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201

Signed H. W. Hodge

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SENEW 34	10S	22E	1							SI Indefinitely Well Uneconomical
DISPOSITIONS:										
OIL										
On hand at beginning of month										-0-
Produced during month.....										-0-
Sold during month.....										-0-
Unavoidably lost.....										-0-
Reason.....										-0-
On hand at end of month.....										-0-
GAS										
Sold.....										-0-
Flared/Vented.....										-0-
Used On/Off Lease.										-0-
WATER										
Pit.....										-0-
Injected..										-0-
Trucked...										-0-
Other.....										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Bitter Creek # 1

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201

Phone (303) 572-1121 Signed L. W. Hofer
Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	10S	22E	1	-0-	-0-	-	-0-	-	-0-	SI Indefinitely Well Uneconomical
DISPOSITIONS:										
OIL										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason										
On hand at end of month										
GAS										
Sold										
Flared/Vented										
Used On/Off Lease										
WATER										
Pit										
Injected										
Trucked										
Other										

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977, Bitter Creek # 1
Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed _____
Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	10S	22E	1	-	-	-	-	-	-	SI Indefinitely Well Uneconomical
										DISPOSITIONS:
										<u>OIL</u>
On hand at beginning of month										-0-
Produced during month.....										-0-
Sold during month.....										-0-
Unavoidably lost.....										-0-
Reason.....										-0-
On hand at end of month.....										-0-
										<u>GAS</u>
Sold.....										-0-
Flared/Vented.....										-0-
Used On/Off Lease.....										-0-
										<u>WATER</u>
Pit.....										-0-
Injected..										-0-
Trucked...										-0-
Other.....										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-037166
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 77, Bitter Creek # 1

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201

Signed Kathleen Patterson

Phone (303) 572-1121

Agent's title Production Department

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	10S	22E	1							SI Indefinitely Well Uneconomical
DISPOSITIONS:										
OIL										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason										
On hand at end of month										
GAS										
Sold										
Flared/Vented										
Used On/Off Lease										
WATER										
Pit										
Injected										
Trucked										
Other										

Note.—There were NONE runs or sales of oil; NONE M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FNL, 1986' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-037155 & -037167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
BITTER CREEK #1

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34-T10S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
1937' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INTENT TO PLUG & ABANDON THE BITTER CREEK #1 AS PER ATTACHED PROCEDURE.
THE WELL HAS BEEN SHUT IN SINCE 1967 DUE TO WATER.

NOTICE OF VERBAL APPROVAL ATTACHED

The interval between plugs shall be filled with a mass of 9.2# 50 vis. fresh water gel based mud,

NOTE: THIS SUNDRY NOTICE AND PROCEDURE REPLACES THE NOTICE AND PROCEDURE OF SEPTEMBER 2, 1981

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE SEPTEMBER 30, 1981
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-15-81
BY: M. J. Mander

RECOMMENDED P&A PROCEDURE
REVISION ONE

BITTER CREEK #1
SE SW SECTION 34-T10S-R22E
UINTAH COUNTY, UTAH

SEPTEMBER 29, 1981

WELL DATA

Location: 1790' FNL, 1986' FWL, Section 34-T10S-R22E

Elevation: 5037' DF

Total Depth: 5486', PBTD 5440'

Completion Date: November 16, 1961

Last Production 1967

Cumulative Production: 257 MMCF

Perforations: Wasatch - notch @ 5031'

Casing: 13-3/8" set @ 172' w/180 sx. Cement circulated.
5 1/2" set @ 5486' w/450 sx cement.
Top of cement 3350' @ logs.

Casing ID/Capacity: 4.95"/.0238 bbl/ft.

Casing Drift Diameter: 4.825"

Formation Tops: Uintah Suface.
Green River 512'
Wasatch 3424'

PROCEDURE

1. Contact USGS in Salt Lake City, Utah (Assad Rusoul) 24 hrs prior to commencement of operations.
2. MIRUSU
3. Kill well w/10 lbs. brine or 9.5 ppg drilling mud.
4. ND tree, NU BOP's.
5. TIH to 5400' w/2-3/8" tbg and displace hole w/9.5 ppg drilling mud.
6. POOH to 5100' and set 200' plug from 5100' to 4900', across notch w/25 sx class "G" cement.
7. POOH to 3500' and set 200' plug from 3500' to 3300' inside 5 1/2" casing across top of Wasatch w/25 sx class "G" cement.

ORAL APPROVAL TO FILE AND ABANDON WELL

Operator COASTAL OIL & GAS Representative BILL GOODEN

Well No. 1 Located 1 1 Sec. 34 Twp 105 Range 22 E

Lease No. U-037166 Field State UTAH

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. 5486' Size hole and Fill Per Sack " Mud Weight FORMATION and Top WATER #/gal. "

[illegible]

Remarks

DST's, lost circulation zones, water zones, etc. clear location

and which as per BLM spec. Remove all surface equipment

Approved by Frank E. [Signature] Date 9-21-81 Time 10:45 A.M.
P.M.

cc: open w/ word of approval ✓
BLM, VERBAL w/ word of approval

HER
CONTROL BOOK
FILE

PRODUCING STATUS: START-1M
WELLHEAD WORKING PRESSURE: _____

DOWNHOLE SCHEMATIC

LEASE: DEKALB #
WELL #: 81 Bitter Creek
FIELD: NRL
LOCATION: 34-103-22 E
COUNTY/STATE: Winn, Utah

TD: 5486'
PBD: 5440'
PERFS: Notch @ 5031'

KB ELEVATION: _____

FORM TOPS

PROD FORM(S): _____

DATE: _____ BY: _____

Utah
- Surf

ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc. O.D. I.D.

HOLE SIZE: 17 "

SURFACE CASING:

O.D. 13 3/8", WEIGHT(S) 54 #

GRADE(S) TSS, CPLG _____

SET AT 172' W/ 180 SK = CIRCULATED

(GL) " - 1164'

HOLE SIZE: 7 7/8" to TD

Green River
512'

TOC
3350'

WASATCH
3424'

Notch
5031'

5486'

Production Casing -
5 1/2" 15.5# Set at 5486'
CEMENTED w/ 450 SK 50-50
POZ with 4 1/2 grt
TOC @ 3350' from logs.

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company Coastal Oil & Gas Corp. Location Sec. 34, T. 10S, R. 22E
Well No. #1 Lease No. U-037166

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

1. This office should be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation.
2. Upon completion of approved plugging, erect the regulation marker in accordance with 30 CFR 221.22 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped. Pits must be fenced unless approved otherwise by the district engineer.
3. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:
"Fed" or "Ind", as applicable.
"Well number, location by $\frac{1}{4}$ section, township and range."
4. Within 15 days after well bore plugging operations are completed, form 9-331 (Subsequent Report of Abandonment) must be filed showing location of plugs, amount of cement in each, amount of casing left in hole, and status of surface restoration. If a temporary delay in removal of equipment or surface cleanup is deemed necessary and acceptable to this office, so note on this report and notify this office when such work has been completed to your satisfaction. This final abandonment report will not be approved until a physical inspection by this office and the surface management agency finds the well site in satisfactory condition.
5. If not previously filed, submit in duplicate Well Completion or Recompletion Report and Log (form 9-330), well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 15 days after completion of plugging operations.

RECOMMENDED P&A PROC ~~URE~~
REVISION ONE
BITTER CREEK #1
SE SW SECTION 34-T10S-R22E
UINTAH COUNTY, UTAH
SEPTEMBER 29, 1981
continued

8. POOH to 1050' and perforate w/thru-tubing gun 4 SPF @ 1070'
9. Set 200' plug inside & outside of 5½" casing from 1170' to 970' across top of Green River oil shale. RIH to 1170' and spot 75 sx class "G" cement and POOH to 270' w/2-3/8" tbg. Squeeze 50 sx through perforations @ 1070' by displacing cement to 970' w/9.5 ppg mud.
10. Set plug from 100' below shoe of surface casing to surface by bullheading 150 sx class "G" cement down annulus between 13-3/8" surface casing and 5½" casing. Displace cement to 3' below ground level.
11. POOH to 270' and set plug from 270' to 3' below surface inside 5½" casing opposite surface casing shoe w/31.5 sx class "G" cement.
12. TOOH w/2-3/8" tubing.
13. Remove wellhead and cut off all casing at least 3' below ground. Set dry hole marker inside plug inside 5½" casing.
14. Clean up and resotre location to original grade.
15. Notify USGS to make final inspection.

Note: Total cement required to P&A - 307 sx. If casing is blocked or collapsed, notify Denver office.

PREPARED BY: W. J. Gooden DATE 9/30/81
W. J. GOODEN, PRODUCTION ENGINEER

APPROVED BY: Frank Midkiff DATE: 9/30/81
FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Coastal Oil & Gas

WELL NAME: Bitter Creek #1

SECTION 34 TOWNSHIP 10S RANGE 22E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5486 PBTD 5440

CASING PROGRAM:

13 3/8" @ 172' circ.

5 1/2" @ 5486' (TOC 3350)

FORMATION TOPS:

Uintah Surface

Green River 512'

Mahogany Shale 1000'

Wasatch 3424'

PLUGS SET AS FOLLOWS:

1. 5100' - 4900'
2. 3500' - 3300'
3. Perf. 5 1/2" casing 1050 - 70 sq. 200'
4. Bullhead 150 sx between 5 1/2" & 13 3/8" casing (272' to surf.)
5. 270' to 3' below surface

Place 9.2#, 50 vis. fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE October 15, 1981

SIGNED _____

MTM/A. Roffoul, USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR *Coastal Oil & Gas Unit Oper.
CTG EXPLORATION, INC.
3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FNL & 1986' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED AND ABANDONED THE BITTER CREEK #1 WELL. PLEASE SEE ATTACHED CHRONOLOGICAL DATED DECEMBER 1, 1981 THRU DECEMBER 8, 1981.

APPROVED BY THE STATE
~~OF UTAH DIVISION OF~~
~~OIL, GAS, AND MINING~~
DATE: _____
BY: _____

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JANUARY 5, 1982
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Bitter Creek #1 (COGC)
Natural Buttes Unit
Uintah County, Utah
AFE: WI:
ATD: SD:
Coastal Oil & Gas Corp., Oper.

LOCATION: 1790' FNL & 1986' FWL
SE NW, Sec 34-T10S-R22E.

12-1-81 Prep to MI RU SU.
Prep to P & A well.

12-2-81 Prep to TIH w/tbg & spot cmt plugs to P & A well.
MI RU SU; spot equip; WO Jones Trucking f/tbg; ND tree, NU BOP; TIH with
2-3/8" 4.7# J-55 tbg to 1200'; SDFN. Cum Csts: \$4375.

12-3-81 Prep to perf 4 JSPF @ 1070' w/tbg gun.
Fin TIH w/tbg; tag PBTD @ 5356'; RU Halliburton; circ hole full of 9.5 ppg
mud; POH to 5100'; spot 200' cmt plug - C1 "G" f/5100-4900'; POH to 3500'; spot 200'
cmt plug f/3500-3300'; POH to 1050'; SDFN. Cum Csts: \$10,250.

12-4-81 RU OWP; perf 4 JSPF @ 1070' w/1-9/16" tbg gun; POH; RD OWP; TIH w/tbg to
1170'; (set 200' cmt plug inside & outside of 5½" csg f/1170-970'); spot
75 sx C1 "H" cmt; POH w/tbg to 270'; squeeze 50 sx cmt out perfs; displ cmt w/9.5
ppg mud; spot cmt plug inside 5½" csg f/270-3' below surf; POH w/tbg; set cmt plug
f/100' below shoe of surf csg to surf by bullheading 150 sx cmt dwn 13-3/8" x 5½"
annulus; displ cmt to 3' below GL; RD Halliburton; RD SU; SDFN. Cum Csts: \$19,525.

12-8-81 Well P & A.
Dug out around WH & cut off csg 3' below GL; set dry hole marker inside
5½" csg; fill in dirt around well. Cum Csts: \$20,900. Final Report.

JAN. 17. 2003 3:34PM

—TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety -- Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider -- Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases -- in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

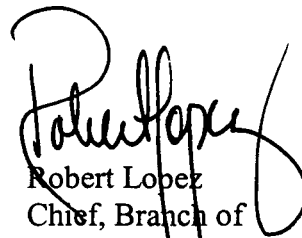
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

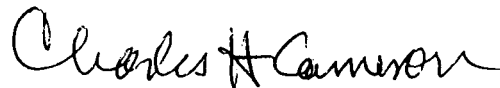
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRAIL U 1	08-09S-22E	43-047-15377	2903	FEDERAL	GW	PA
NBU 73	17-09S-22E	43-047-31102	99998	FEDERAL	GW	PA
NBU 61	21-09S-22E	43-047-30900	99998	FEDERAL	GW	PA
STATE 1-32	32-09S-22E	43-047-34317	13419	STATE	GW	P
BITTER CREEK 1	34-09S-22E	43-047-15374	99998	FEDERAL	GW	PA
PETES FLAT 1-1	01-10S-23E	43-047-30558	1510	FEDERAL	GW	S
SOUTHMAN CANYON 4-4 (FED)	04-10S-23E	43-047-30632	10690	FEDERAL	GW	P
BONANZA 4-6	04-10S-23E	43-047-34751	99999	FEDERAL	GW	APD
SOUTHMAN CANYON 4-5	05-10S-23E	43-047-30633	6131	FEDERAL	GW	P
SOUTHMAN CANYON 1-5 (UTU-74473)	05-10S-23E	43-047-30856	10689	FEDERAL	GW	P
SAGE HEN FEDERAL 1-6 (CR-3)	06-10S-23E	43-047-30382	1490	FEDERAL	GW	S
FLAT MESA FEDERAL 1-7	07-10S-23E	43-047-30365	1505	FEDERAL	GW	S
FLAT MESA FEDERAL 2-7	07-10S-23E	43-047-30545	1506	FEDERAL	GW	P
SAGEBRUSH FEDERAL 1-8	08-10S-23E	43-047-30383	1467	FEDERAL	GW	TA
BONANZA 8-2	08-10S-23E	43-047-34087	99999	FEDERAL	GW	APD
BONANZA 8-3	08-10S-23E	43-047-34770	99999	FEDERAL	GW	APD
NO NAME CANYON FEDERAL 1-9	09-10S-23E	43-047-30378	1466	FEDERAL	GW	P
NO NAME CANYON FEDERAL 2-9	09-10S-23E	43-047-31504	1468	FEDERAL	GW	P
SOUTHMAN CANYON 9-3-M	09-10S-23E	43-047-32540	11767	FEDERAL	GW	S
SOUTHMAN CANYON 9-4-J	09-10S-23E	43-047-32541	11685	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P.	:	
1999 Broadway, Suite 3700	:	Oil & Gas
Denver, CO 80202	:	

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR